

#### LG Fuel Cell Systems Program and Technology Update

#### DOE 18<sup>th</sup> Annual SOFC Review, June 2017 Cris DeBellis and Amit Pandey

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#### Outline

- LG Fuel Cell Systems Inc.
  - Introduction (Cris DeBellis)
- DE-FE0023337: Improved Reliability of SOFC Systems
  - Integrated system test (Cris DeBellis)
    - System description, test results, lessons learned
  - Improved fuel cell stack (Amit Pandey)
    - Reliability, durability and cost reduction
- DE-FE0026098: Advanced Materials and Manufacturing
  - **Program objectives and activities** (Amit Pandey)



#### LG Fuel Cell Systems



#### Foundational Value of LG and Rolls-Royce Joint Venture

#### Rolls-Royce Fuel Cells

- FC Technology
- Fuel Processing
- System Engineering
- Design & Modeling
- Scaled Testing
- Years of know-how

#### **Rolls-Royce Group**

- Turbine & compressor
- Aero-thermal expertise
- High-temp Materials
- Power Electronics
- System Integration

#### LG Group

- Process Development
- Volume Manufacturing
- Design for Manufacturing
- Supply-Chain Development
- Electronics and Controls

### **Transitioning to Entry into Service**





### **Targeting 1MW Power System**

- Nominal 1MW SOFC System scalable from 250 kW to >20 MW
- High availability for base load operation on natural gas



### **LGFCS System Description**

- Pressurization to improve power density and performance
- Anode recycle to allow for internal natural gas reforming
- Cathode recycle to minimize components' size and cost
- Ejectors to drive recycle loops
- Combustion products confined in small volumes





### **Integrated System Test Phase 1**

- Phase 1: IST, June 2015
- Pipeline NG to grid AC
- 200kW-class SOFC system
- Demonstrated functionality of integrated subsystems:
  - Fuel processing
  - Pressurized SOFC vessel
  - Turbo generator assembly
  - Power electronics
  - Controls and safety system
- ASR similar at scales ranging from:
  - Penta (5 cells)
  - Bundle (360 cells)
  - Strip (4320 cells)
  - System (259,200 cells)

- Over 575 hours of operation
  - multiple startups and shutdowns
- Over 200 hours on load
  - 200 kW AC Power
  - DC Efficiency ~60%



#### **Lessons Learned**

- Secondary Interconnect improvements for manufacturing and assembly
- Metallic component corrosion issues
- Performance loss due to high chrome release from corrosive components
- Vessel power feed through failure due to moisture accumulation during cold weather
- Balance of plant emergent behaviors
  - Frozen supply lines despite heat tracing
  - Communication power supply failure
  - Periodic blockage of control valve



### **Integrated System Test Phase 2**

- Phase 2: Prototype A
- October 2016
- Pipeline NG to grid AC
- 200kW-class SOFC system
- Successful on load operation for over 1000 hours
- Successful completion of test requirements including
  - Emissions testing
  - EMI Testing
  - Unmanned operation

- Over 1490 hours of operation
  - multiple startups and shutdowns
- Over 1190 hours on load
  - 180kW AC Power



#### **Performance and Analysis**



Extensive data set for design/control validation



Time [s]

#### Data used to benchmark design/performance tools





### **Integrated System Test Summary**

- Over 2000 hours of systems testing including
  - Automated control/safety system
  - Multiple starts, stops, hot idle, emergency stops
- Over 1300 hours on load
- Identify and correct emergent behavior for improved reliability
- Future Improvements identified to reduce corrosion, chrome and cost
- Entry Into Service demonstration planned





# **Block Test For Proving Reliability**

- Lessons learned and improvements implemented in block test
  - In Block Reforming
  - Cr mitigation
  - High current density
  - Remove corrosive elements
  - Match system environment
    - moisture (1-3%)
- Precursor to entry into service



**Integrated Block Test** 





### Improved Fuel Cell Stacks (Amit Pandey)

- Reliability activities
- Durability improvement
- Strip cost reduction

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# **Reliability - Ceramic-Metal Joint**

- New mechanical clamp design joint is showing improved leakage stability compared to historical glass sealed joint
- Established a new rig for long-term reliability testing under a fuel-air environment, including cycling
- Performing block fit-ups.
   Entering block testing in Q1 2017











# Reliability: New glasses for lower residual stress

- Composition adjustment for CTE and flow improvement
- Improve manufacturing yield rates
- Minimize thermal stresses during transient states





Flow Test



# **Reliability - MMA Characterization**

(University of Washington)

- Dense MMA: Room temperature MOR = 302 MPa, Weibull m= 20.7
  - At 850°C and 3.5% H2O MOR = 290 MPa
- Extremely small rate dependence for failure stress indicates high resistance to slow crack growth, strength retention during service
- Similar test for porous MMA substrate material underway



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### **Durability: Validating a Cr-getter**

- Accelerated screening of candidate getter materials
- **Testing condition** 
  - 8 slpm, 12 mm diameter
  - 14%O2 3%-4.5%H2O, 825C
- Cr2O3 pellets as source
- Accelerated life test as coated metals have ~1/10th release rate









#### **Cost: Substrate and print design**

- Longer tubes achieve 82 cells
  - Includes shorter primary interconnect pitch (achieves 5% added active area)
- Evaluating optimized channel spacing for additional ~5% cell width



68x245 mm, 60 cells

68x300 mm, 82 cells (PIC width reduced)

80x310 mm, 82 cells



# Improved Fuel Cell Stack Summary

- Reliability activities
  - New ceramic-metal joint testing at TRL6 conditions (dual atmosphere)
  - New glass compositions show better CTE and flow characteristics
  - Dense MMA slow crack growth behavior very favorable to long-life
- Durability improvement
  - Cr-getter material showing efficacy in aggressive labscale testing at system face velocity
  - Supplied to future block tests
- Strip cost reduction
  - Larger tubes supplied and printing demonstrating ~65% power increase
  - TRL5 triple bundle tests of larger tube, bundles planned



#### **Advanced Materials and Manufacturing**

**Objective**: Qualify materials and manufacturing processes for integrated block metallic components to significantly reduce cost

- Identify/validate advanced materials with foresight on mass production for mechanical properties, corrosion resistance, chromium release
- Validate advanced manufacturing processes for specific components that meet functional requirements and product cost targets
  - Additive Manufacturing (AM)
  - Hot Isostatic Pressing (HIP)
  - Powder Injection Molding (PIM)
  - Spin Forming

Advanced manufacturing net shape powder metal

 Demonstrate in a block test that the new materials and components meet functional requirements do not adversely impact stack performance through block testing



### **Program Partners**

- Carpenter Technology Corporation
  - Down-selected alloys powders: AM
  - Hip'd alloys: mechanical and corrosion testing; microstructural analysis
- Gas Technology Institute
  - Corrosion testing (SOFC conditions)
    - Oxidizing, reducing and dual atmospheres
    - Thermal cycling
- University of Akron
  - Corrosion testing: AM materials,
     Accelerated testing, Microstructural



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#### RT Strength – As HIP-ed and After High Temperature Exposures



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#### **Program Status**

#### • Task 3.1: Components and Materials

- Alloys: 625, H-120, RA330, AFA25, 601, H-230, H-214
- Ejectors: cathode, anode and auxiliary
- Metal Fittings: ceramic-to-metal joints
- Mechanical and corrosion testing

#### • Task 3.2 Manufacturing Processes

Additive Manufacturing (AM)	<ul> <li>spin forming</li> </ul>
<ul> <li>Metal Injection Molding (MIM)</li> </ul>	<ul> <li>lost wax casting</li> </ul>
<ul> <li>Hot Isostatic Pressing (HIP)</li> </ul>	<ul> <li>other processes</li> </ul>

- Cost analysis
- Manufacturing Trials



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#### **Program Status**

• Task 3.2: Manufacturing Approach: Auxiliary Ejector



- Manufacturing cost analysis:
  - 140-160 MW fuel cell production
  - High throughput AM machines
  - Estimated 60% cost reduction



#### **Advanced Materials and Mfg. Summary**

- Alloy down-selection *completed*
- Mechanical testing of alloys *completed*
- AM Manufacturing cost analysis: significant cost reductions for complex ejector parts completed
- Corrosion testing underway
- Additive manufacturing trials starting
- 2017 Activities
  - Design for additive manufacturing
  - Manufacturing/qualification: AM ejectors
  - 1000 hour fuel cell durability test with AM ejectors
  - Explore other advanced manufacturing processes
    - spin forming, Metal Injection Molding (MIM)



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